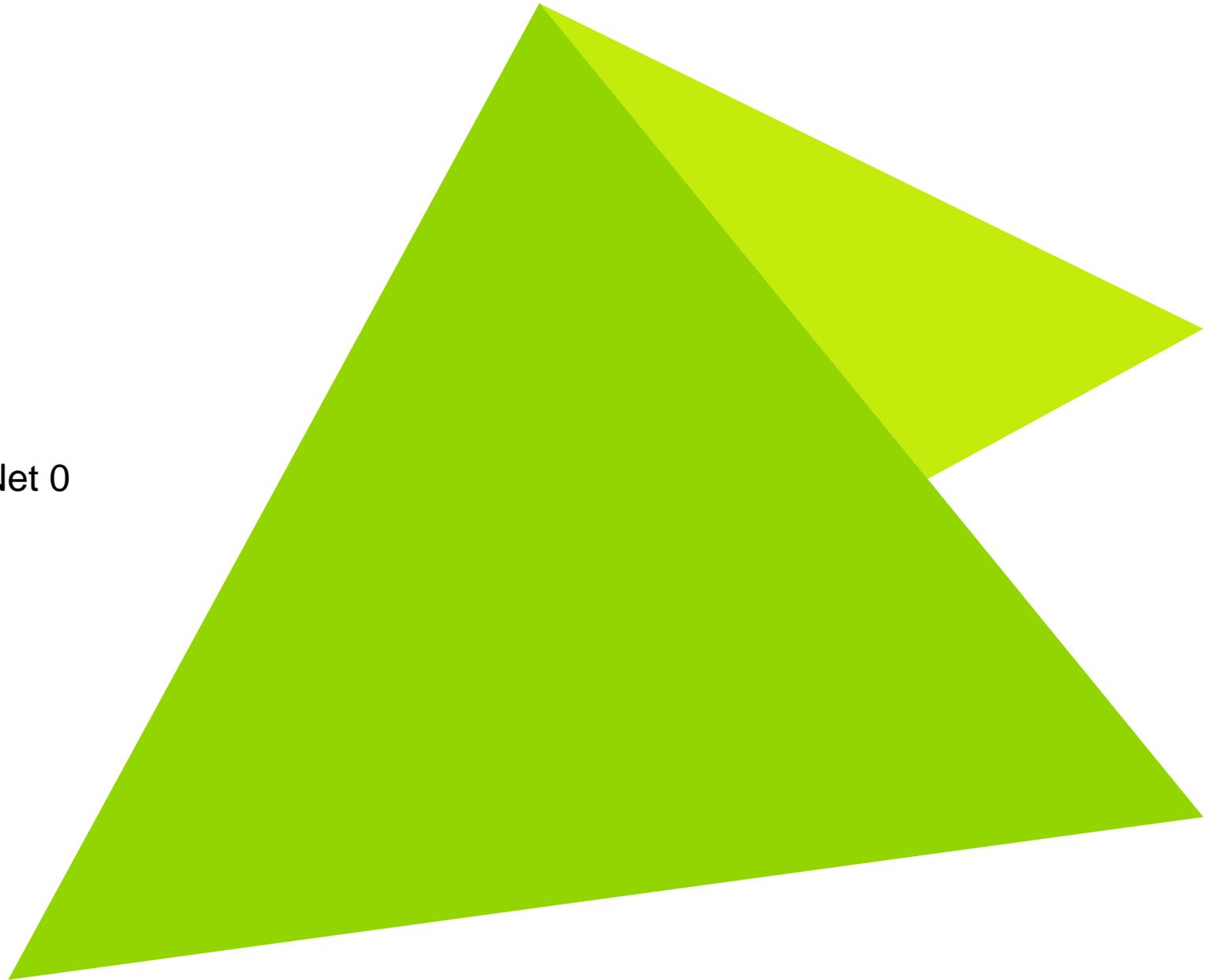




IPPSA

Energy Realities and the Pathways to Net 0

November 15, 2021



Fundamental Drivers and Policy Support

Fundamental drivers are accelerating the demand for deep decarbonization

- The recent IPCC report adds to growing momentum for cities, provinces/states and countries to plan for and implement changes which will achieve Net-Zero.
- Energy resilience is more important—and higher profile—than ever before. Recent events in California and Texas highlight the risk.
- Institutional Investors Setting Goals, Taking Action
- Understanding decarbonization pathways provides insights required to support policy and regulatory frameworks that address equity (affordability), unintended consequences such as potential stranded costs, and other manageable issues associated with the transition.
- Embracing new technologies such as renewables, advanced T&D infrastructure, RNG, H2, and carbon capture provide important pathways to meeting greenhouse gas (GHG) emissions targets.
- This requires long-term energy system planning and shared determination of all involved in the energy system.

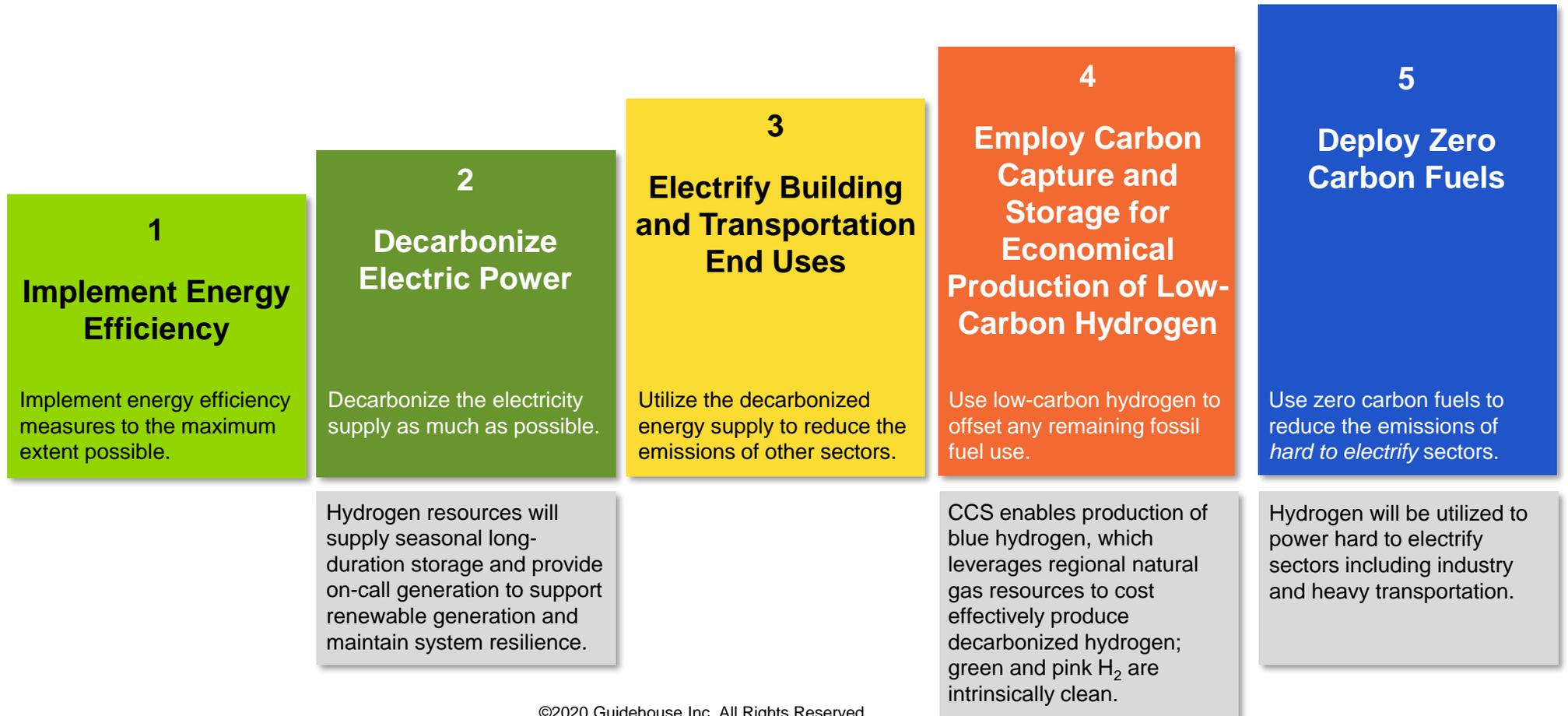


Climate Change is the Biggest Economic Opportunity of our time; It will require all hands-on deck – leveraging multiple solutions and integrating them into a least cost pathway to Net-Zero

Path to Deep Decarbonization

Low-Carbon Fuels will be an integral component of economy-wide decarbonization; determining their role in Alberta is critical.

Five Building Blocks to Deep Decarbonization



EU Perspective: H2 and RNG Play a Role in the Decarbonized Energy System

Gas for Climate was initiated in 2017 to analyse and create awareness about the role of renewable and low carbon gas in the future energy system, aiming for **full compliance with the Paris Agreement target** to limit global temperature increase to well below 2°C.

In 2019, Navigant published the Gas for Climate study analysing how Europe can achieve climate neutrality by 2050 at the lowest societal costs. The study compared two scenarios:

- 1 Optimized Gas scenario:**
A combination of renewable electricity and gas are used to fully decarbonise the EU industry, buildings, and transport sectors.

In the Optimized Gas scenario, biomethane and hydrogen scale up to about 2,900 million MWh, or about 270 bcm of natural gas energy equivalent, consisting of about 1,170 million MWh of biomethane and about 1,710 million MWh of (largely green) hydrogen.
- 2 Minimal Gas scenario:**
Full decarbonization with a minimal role for gas and existing gas infrastructure.

Renewable electricity should be scaled up tenfold by 2050 to enable full decarbonisation.



The Gas for Climate group consists of ten leading European gas transport companies and two biogas consortia:



European countries are developing concrete national infrastructure plans targeting the first H₂ pipelines by 2030

Netherlands – HyWay27

- Gov't: Develop a national H₂ backbone by 2027
- €1.5 billion in dedicated H₂ infrastructure



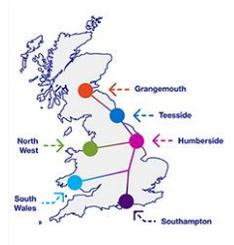
Germany – Wasserstoffnetz

- German TSOs: Plan for H₂ network of 5,900 km
- Parliament: Regulation for dedicated H₂ transport infrastructure



UK – Project Union

- National Grid: Network to connect 5 industrial clusters
- H₂ network of 2,000 km by 2030



Italy – Snam's Investment Plan

- 50% of 2020/24 investment plan to prepare for a hydrogen-ready network
- Strategy: Italy as a transit hub with imports from N. Africa



BC Perspective: When it comes to affordably meeting needs and addressing climate it's not either/or between the electric and gas systems: it's both/and.

PATHWAYS FOR BRITISH COLUMBIA TO ACHIEVE ITS GHG REDUCTION GOALS

- Developed Electrification Pathway and a Diversified Pathway
- Analyzed GHG reductions, costs, impacts to consumers, reliability and risks

1. All critical energy sector players must work together to find solutions – for FortisBC this means evolving with innovation
2. When it comes to affordably meeting needs and addressing climate it's not either/or between the electric and gas systems: it's **both/and**
3. We need solutions that don't abandon but leverage critical energy infrastructure
4. We should be focusing on optimizing solutions not creating false competition
5. Building on our efforts to-date we plan to keep cutting the carbon intensity of the gas system, reducing waste and replacing more polluting fuels

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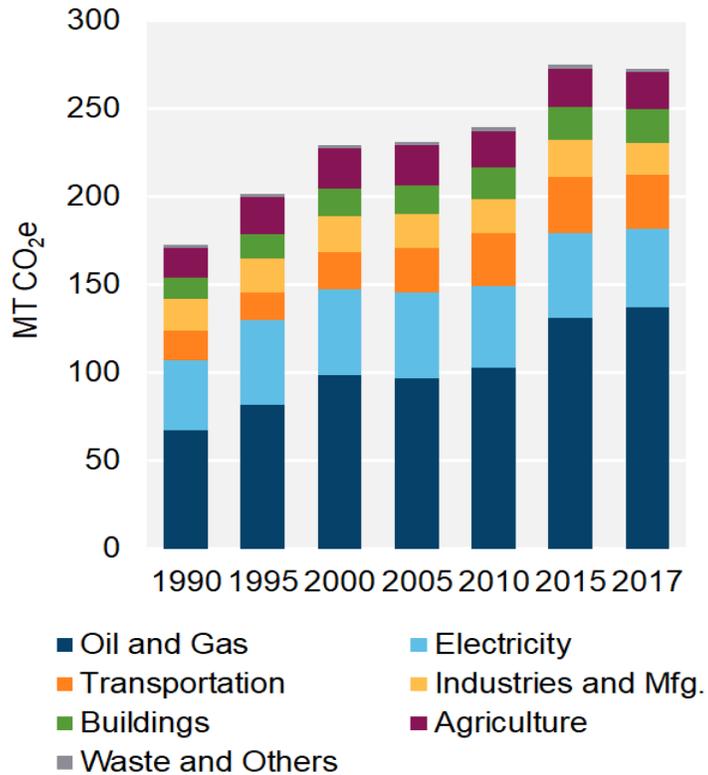
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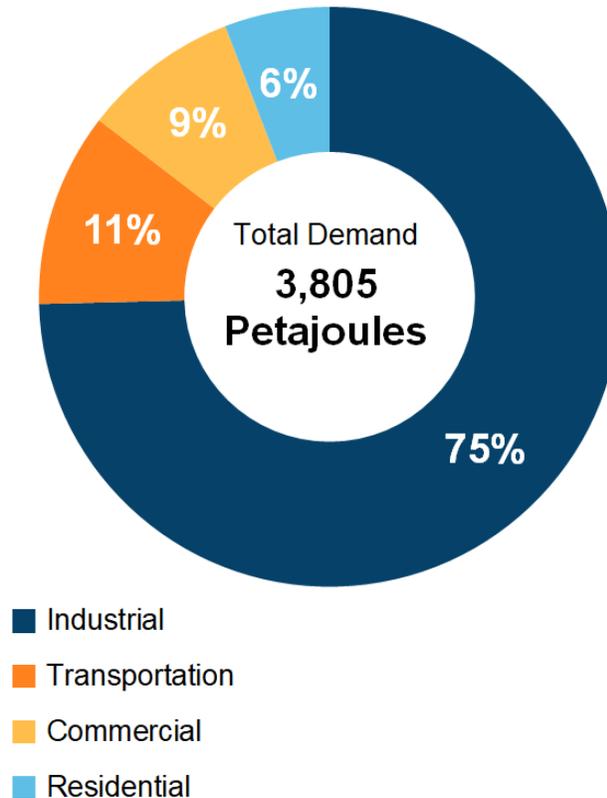
The Alberta Landscape

Initial focus on CCUS to support the continued role of O&G and AB Economy

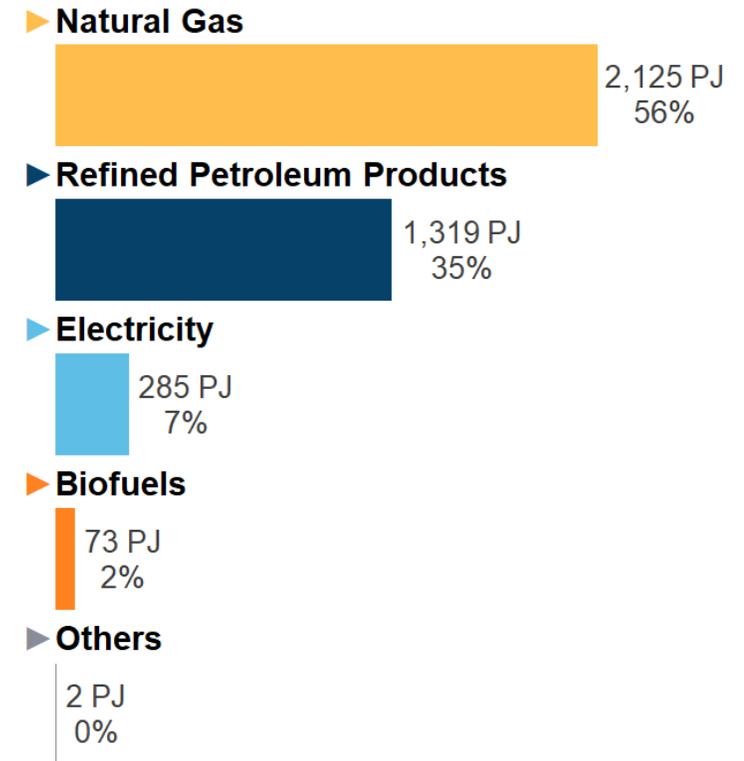
GHG Emissions by Sector (2017)



End Use Demand by Sector (2017)



End Use Demand by Fuel Type (2017)



The Alberta Landscape

Achieving Net-Zero will require support from all sectors and co-ordination between Electric and Gas utilities and a focus on the role for O&G

1

Implement Energy Efficiency

Implement energy efficiency measures to the maximum extent possible.

2

Decarbonize Electric Power

Decarbonize the electricity supply as much as possible.

3

Electrify Building and Transportation End Uses

Utilize the decarbonized energy supply to reduce the emissions of other sectors.

4

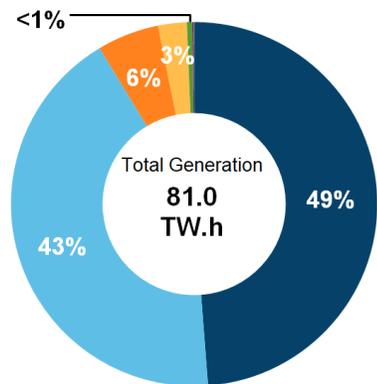
Employ CCUS

Use low-carbon hydrogen to offset any remaining fossil fuel use.

5

Deploy Zero Carbon Fuels

Use zero carbon fuels to reduce the emissions of *hard to electrify* sectors.



- Natural Gas
- Coal & Coke
- Wind
- Hydro
- Biomass / Geothermal
- Petroleum (<0.1 %)
- Solar (<0.1%)

The H₂ Opp.

Canada's major oil sands producers unite to achieve net zero 2050 carbon emission goals

Pembina, TC Energy Launch Alberta Carbon Grid to Capture, Store Pipeline Emissions

Finding a core role for O&G in the Net Zero Future

Don't get caught on the sidelines, the energy transition is underway and Alberta O&G role as a competitor in a low carbon future needs to be secured.

Dutch Court Orders Shell to Reduce Emissions in First Climate Change Ruling Against Company

June 30, 2021

CARBON EXAMPLES OF ENERGY TRANSITION MILESTONES BY 2030



Operational efficiency¹

- Eliminating routine flaring
- Maintaining methane emissions intensity <0.2% (2025)



Natural gas shift

- Oil production peaked in 2019, expected to decline 1-2% per annum
- No new frontier exploration entries anticipated post-2025
- Growing gas share of hydrocarbon production to ~55%



Low-carbon power business

- Doubling electricity sold
- Delivering equivalent of >50 million households with renewable electricity
- Operating ~2.5 million EV charge points



Low-carbon fuels (biofuels, hydrogen)

- Producing 8 times more low-carbon fuels than today
- Increasing low-carbon fuels sales to >10% of transport fuels (up from 3% in 2020)



CCS

- Targeting over 25 mtpa CCS (by 2035)



Natural sinks

- Aiming for ~120 mtpa of nature-based solutions
- High-quality offsets only

Milestones for 2030 unless otherwise stated. ¹For assets we operate. EV charge points include charge points at Shell forecourts and new locations as well as operated charge points.

SHELL ENERGY TRANSITION STRATEGY

Contact

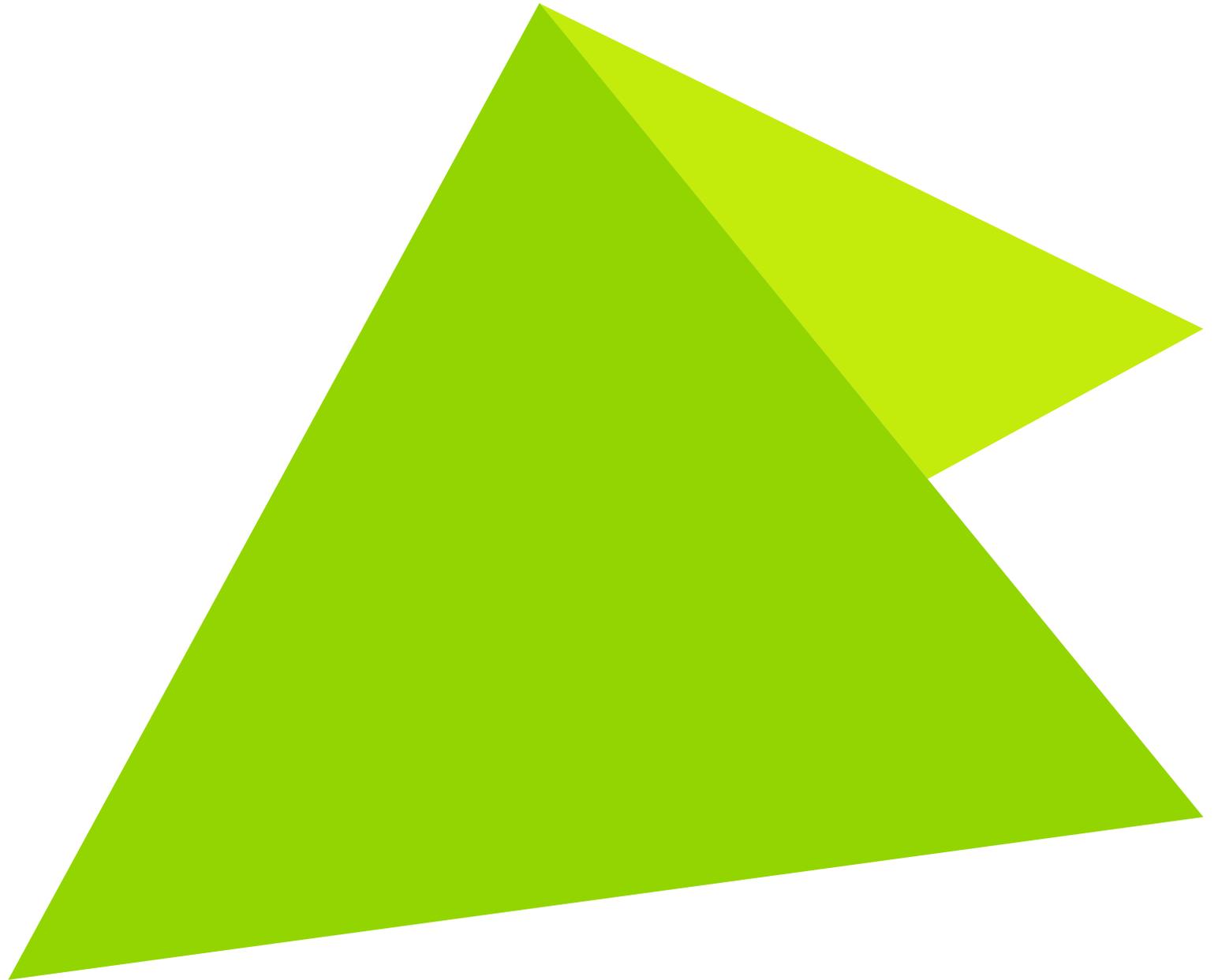
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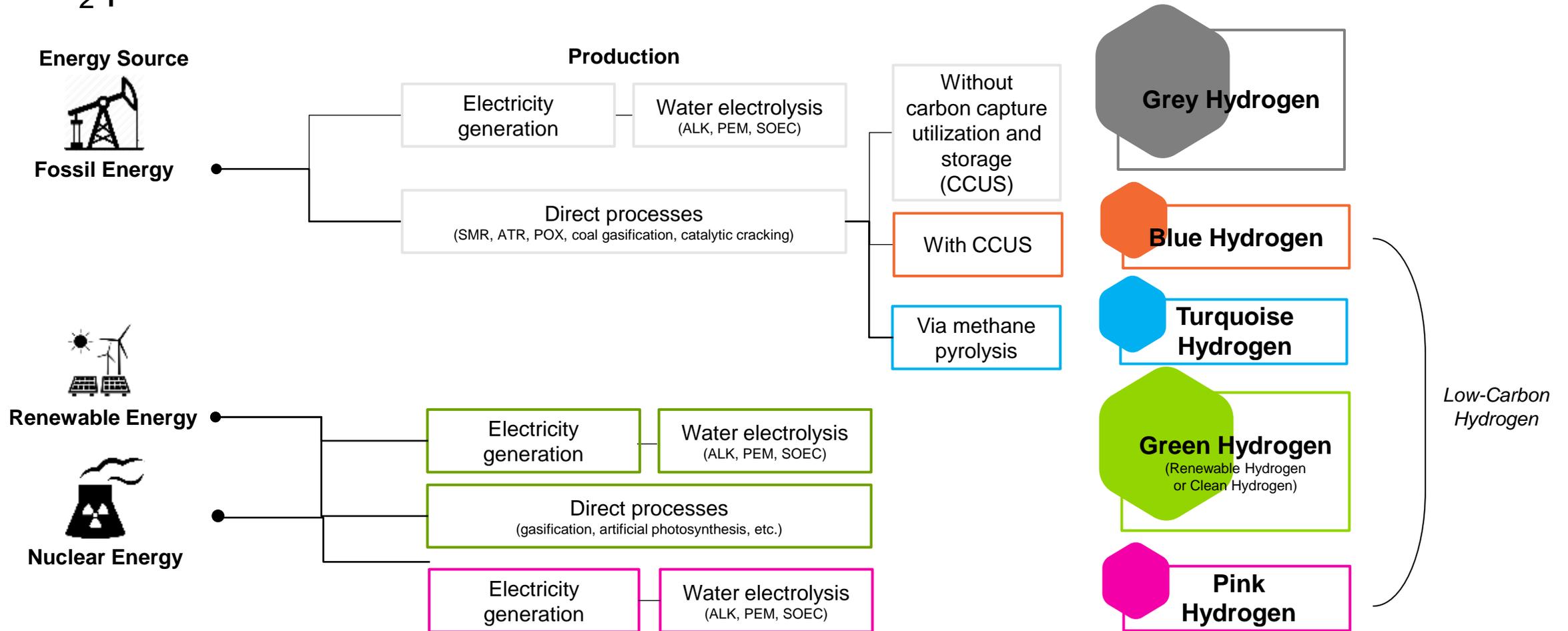


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H₂ Generation Is a Major Emissions Driver

Cost, complexity, and GHG emissions intensities vary significantly, depending on the H₂ production method.



Hydrogen Production and Demand Today

Fossil-fuel hydrogen is a key feedstock for refining and fertilizer industries.

Today's global hydrogen value chains
(2018, in million metric tons of H₂)

